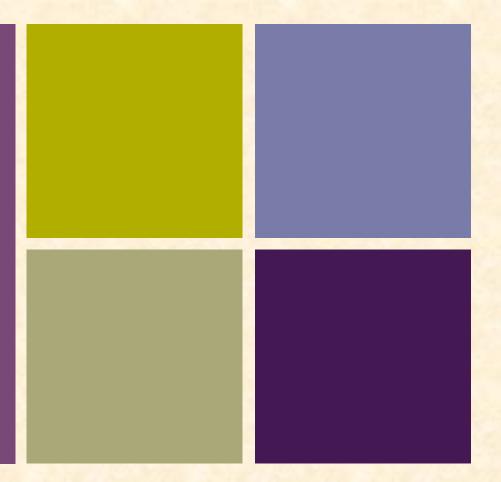
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SMUD's Residential Summer Solutions Study

An Investigation of the Effects of Real-Time Information, Dynamic Pricing, and Thermostat Automation on Residential Energy Conservation, Peak Load Shifting, and Demand Response



Karen Herter, Ph.D. Herter Energy RESEARCH SOLUTIONS Final Project Presentation to the California Energy Commission April 26, 2012



Research Team and Funding

Research Team

- Herter Energy Research Solutions
- Sacramento Municipal Utility District (SMUD)

Funding

- Sacramento Municipal Utility District (SMUD)
- California Energy Commission Public Interest Energy Research via the Demand Response Research Center at Lawrence Berkeley Lab









Study Goals

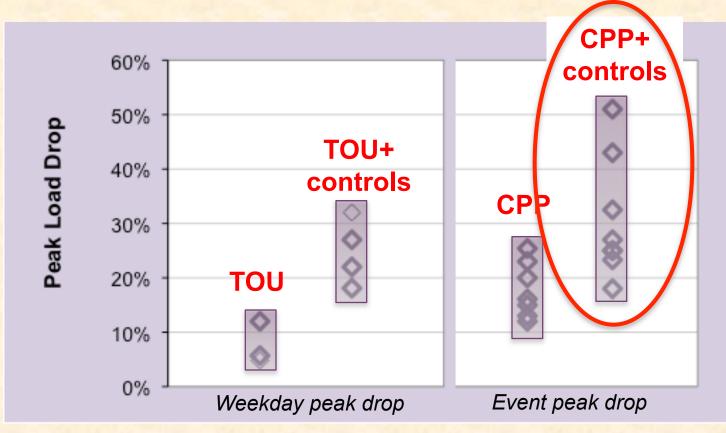
- Build on what we already know
 - TOU rates are effective for shifting load every day
 - Dynamic rates are effective for shedding load during events
 - Thermostat automation enhances <u>both</u> of these effects
- Answer some new questions
 - Does real-time energy data enhance energy and/or peak savings?
 - Is there added value in providing real-time <u>appliance</u> energy data?
- Combine rates, automation, real-time data and enhanced customer support to...
 - capture synergies between program variables
 - provide as realistic an experience as possible
 - define results that can be translated to the real world





What we already know

Results of residential pricing studies in Ontario, California, Puget Sound, Florida, Australia, Illinois, Missouri, New Jersey, Maryland, Connecticut, Washington DC



Q: Will real-time data provide additional value?



-



Hypotheses

For the overall program:

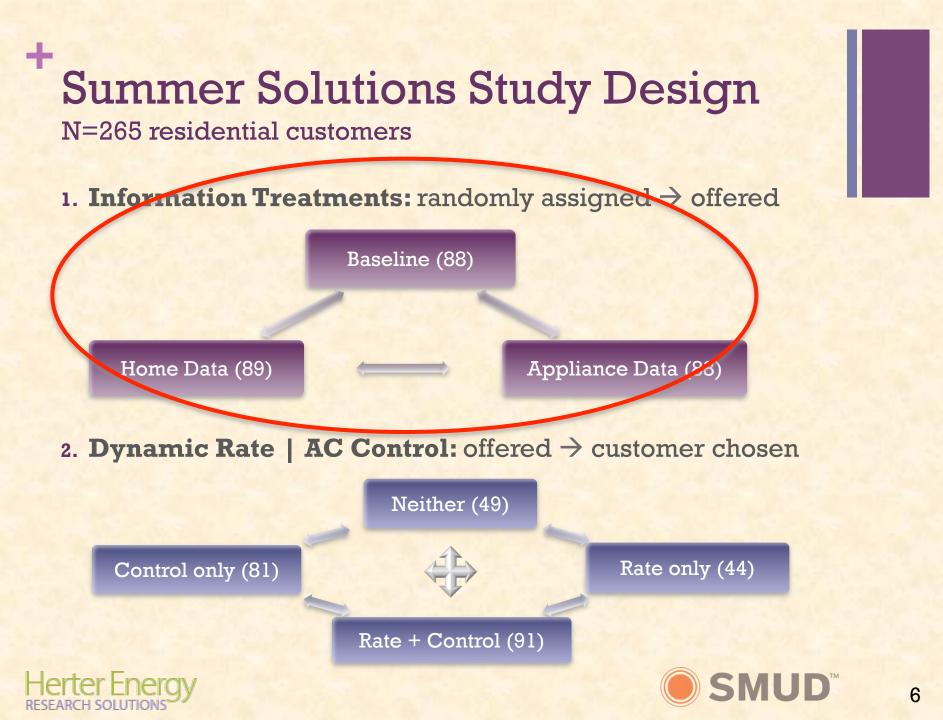
- Energy use is lower
- Weekday peak demand is lower
- Peak demand on event days is lower
- Electricity bills are lower

Savings are better for customers:

- with more information
- who chose more program options
- on the dynamic rate, compared to direct load control
- with higher energy use
- with certain self-reported behaviors
- with certain dwelling characteristics
- with certain demographic characteristics
- with higher satisfaction levels



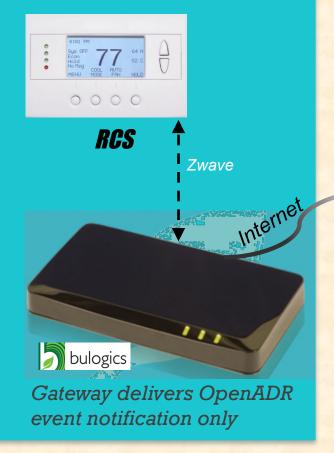




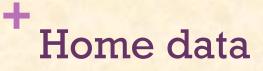
+ Baseline Data - PCT only

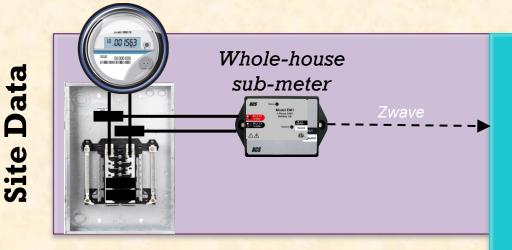
(No real-time energy information provided)

Communicating Thermostat













Data Storage 80 Presentation

Internet

Zwave

111

Gateway delivers OpenADR event and PC Energy Display

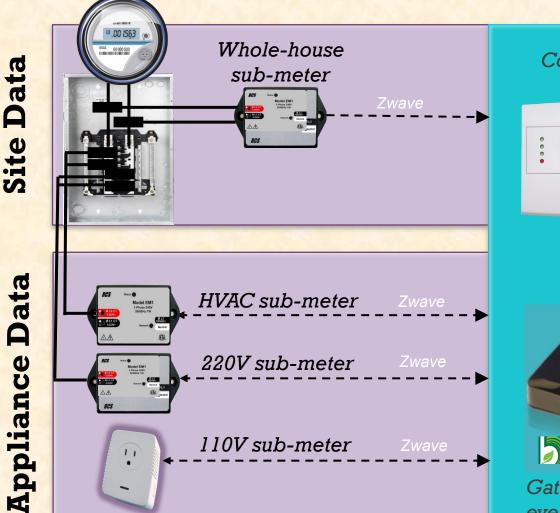
bulogics



+ **Appliance data**

Site Data

RESEARCH SOLUTIONS









Gateway delivers OpenADR event and PC Energy Display

Data Storage 80 Presentation

+ PC Energy Display

RESEARCH SOLUTIONS



+ PC Energy Display





Thermostat Energy Display

- Screen with instantaneous kW and daily kWh
- Scroll through appliances one at a time for Appliance group
- Can be made default screen





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Summer Solutions Study Design

N=265 residential customers

Control only (81)

1.

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Because rate and control options were **chosen** by participants, not randomly assigned, results will be indicative of a program in which all of these options are available to customers. (Some view this as 'selfselection bias' – others as 'natural selection.')

2. **Dynamic Rate** | **ATC**: offered \rightarrow customer chosen

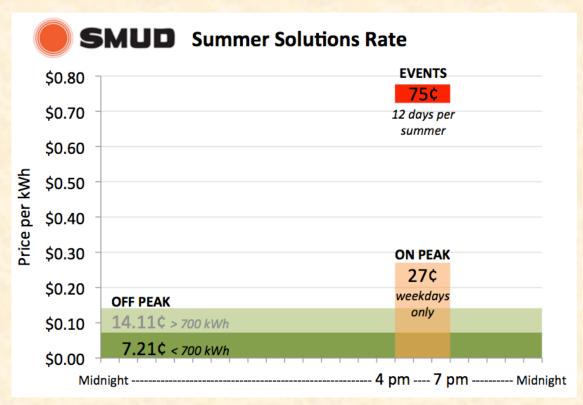
Rate + ATC (91)

Neither (49)

Rate only (44)

Optional TOU-CPP Rate

74% of respondents to initial mailings chose the experimental Summer Solutions Rate over their existing Standard tiered rate.



To obtain a sufficient number of participants on the Standard rate, the final mailing did not offer the Summer Solutions rate.

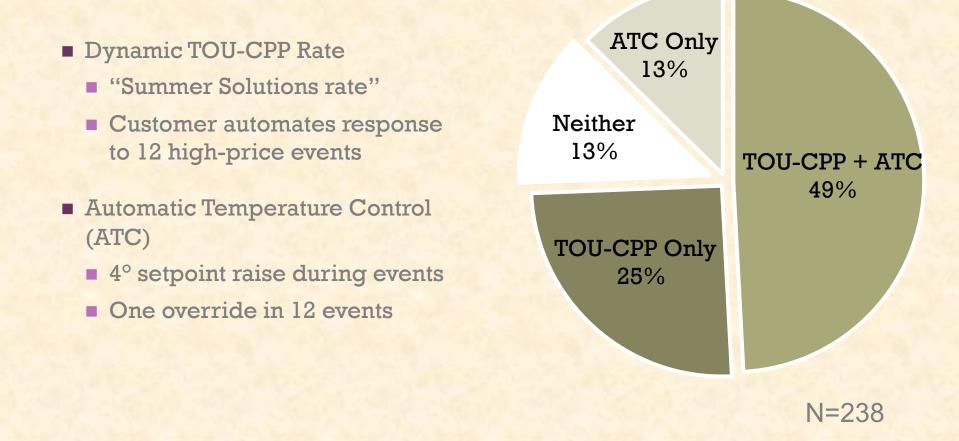
Herter Energy RESEARCH SOLUTIONS

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+ Customer Preferences

... of participants offered a Dynamic Rate and/or AC Control



Participant Profile

- On average, study volunteers are educated, prosperous, living in large homes – and energy efficient
 - ~5 years of college
 - Make >\$100k a year
 - Live in a 2,100 sq ft home, 26% with swimming pools
 - < 1000 kWh and \$135 per month</p>
 - 2.7 occupants from 4-7pm in summer
- Saving money and benefiting the environment are the two most important reasons for participating





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Education and Outreach

Education and Outreach

provide as realistic an experience as possible

- Installers assisted with thermostat settings
 - Encouraged <u>all</u> participants to automate response to critical events
- Quick Start Guide and equipment user guides
- Websites with information, tips, discussion board
- On-site energy assessments with personalized recommendations
- Summer Solutions Rate magnet
- SS rate vs. Standard bill comparison
- 24-hour advance notification of events
 - via email, thermostats, text message, phone



Participant Websites

- Links to participant materials and customer survey
- Frequently Asked Questions
- Discussion Board
- Equipment info
- Rates info
- Links to rebates and info
- Customer Service contact info



Welcome to SMUD's Summer Solutions Study!

Thank you for your participation this summer! Our goal is to find out what technologies and communications work best for our customers. Your experiences and opinions are essential to the development of customerfriendly solutions for our energy system moving forward.

Here's checklist of things you can expect this summer:

- Equipment installation will take place soon after you sign up. Please review the Installation Preparation Sheet so you are prepared when the installer calls to schedule an appointment.
- After installation, take a few minutes to:
 - review the Quick Start Guide the installer left with you.
 - complete the <u>Participant Survey</u>.
- Get a free energy assessment for your home. Call us at 835-2100 to schedule an appointment.
- Talk to other participants by joining us on the discussion board located on the tab above.
- Do your best to reduce electricity use during system events.
- Have fun and watch your energy bill drop!

If you have any questions or concerns, contact us! SummerSolutions@HerterEnergy.com

Weekdays 9:00 am - 4:00 pm (916) 835-2100

SMUD'S Summer Solutions Study Participant Website





Energy Assessments

- Free offering to all participants
- 80+ homes visited
- Photos taken of problems/code violations
- Copy of actionable checklist provided to customer

Summer Solutions

HOME ENERGY ASSESSMENT CHECKLIST

06/11

Unless otherwise indicated, the homeowner or a skilled professional can complete the following efficiency upgrades. Find rebates and more at: www.smud.org

ENVELOPE + DUCTS	Ventilation	Insulation	Penetration	Notes
Ducts		Insulate ¹	Metal tape/mastic ¹	
Attic	Vent/turbine/attic fan ¹	Insulate to R38 (12") ¹		
Attic hatch		Insulate to R38 (12")	Weather strip	
Ceiling	Whole house fan ¹		Foam or tape/mud	
Walls		Insulate to R13 (4") ²	Foam or tape/mud	
- electrical outlets			Foam cover plates	
Windows		Replace ² Cover	Caulk	
Doors		Replace ¹	Weather strip	
Fireplace	Close flue when unused	Insulate ²	□ Seal ²	
Floor			Foam	
Crawl space	Uvent ¹	Insulate to R19 (6") ¹		

APPLIANCES Schedule Efficiency Temperature Notes □ Replace Summer 78°F or higher HVAC + thermostat Avoid 4-7 pm Clean coils UWinter 68°F or lower □ Clean/change filter □ Night/away offset ±10°F Avoid 4-7 pm⁽²⁾ Replace² Blanket Water heater □ 120°E or lower Insulate first 2-5 feet water pipes Refrigerator Replace Clean coils As recommended □ Remove □ Unplug As needed refrigerator in garage Pool pump Avoid 4-7 pm Replace Pool heat Avoid 4-7 pm Replace ²
 Cover □ 78°F or lower Avoid 4-7 pm □ Replace Spa pump □ Replace ¹ □ Cover Spa heat Avoid 4-7 pm 101°F or lower

1 = services of a skilled professional or contractor are recommended; 2 = services of a licensed contractor are recommended or required

C Herter Energy Research Solutions, Inc







+ Bill Comparison for TOU-CPP

SMUD	Bill Comparison			Rest Mar	
Summer Solutions	<i>Start Date</i> 7/12/2011	End Date	8/10/2011		
Standard Rate: RSG	Sherlock Holmes			THE REAL	
Billing Month: August	221B Baker Street			Standard Bill	\$96.71
Account Number: 1234567	Folsom, CA 95630				
	Summary Bill Comparis	on	Summer	Solutions Bill	\$77.42
Critical Peak Days This Month	1				
Thursday, July 21, 2011		Standard Bill	saved 19.9	% on your bill:	\$19.29
Thursday, July 28, 2011	Sui	mmer Solutions Bill _	547 CU 1515	re on jour onn	VIJILJ
	Congratulations you saved	19.9% on your bill:	6	Town Controls	00.00
	Plus you earned from	Auto Temp Control:	from Auto	Temp Control:	\$8.00
	Total	savings this month:	Total savin	as this month:	\$27.29
	Your Bill on Standard Rate	e			
Bill Component	Monthly KWh	Price per kWh	Charges	Currentere	Calution

Bill Component	Monthly KWh	Price per kWh	Charges			
Base Usage	700	\$0.1045	\$73.15			
Base-Plus Usage	88	\$0.1859	\$16.36			
Electricity Use Subtotals	788	\$0.1136	\$89.51			
System Infrastructure Fixed Charge			\$7.20			
Standard Rate Charges			\$96.71			
Your Bill on Summer Solutions Rate						
Bill Component	Monthly KWh	Price per kWh	Charges			
Bill Component Off-Peak Base Usage		Price per kWh \$0.0721	Charges \$50.47			
· · ·	KWh	•	<u> </u>			
Off-Peak Base Usage	KWh 700	\$0.0721	\$50.47			
Off-Peak Base Usage Off-Peak Base-Plus Usage	кwh 700 46	\$0.0721 \$0.1411	\$50.47 \$6.49			
Off-Peak Base Usage Off-Peak Base-Plus Usage On Peak Usage	кwh 700 46 38	\$0.0721 \$0.1411 \$0.27	\$50.47 \$6.49 \$10.26			

Summer Solutions rate participants received a Bill Comparison Report, showing bill savings or losses compared to what they would have paid on the Standard rate



Quick Start Guide & Rate Magnet



Welcome to SMUD's Summer Solutions Study!

Please take a few moments to review this guide. In it are the essentials to get the most out of your participation this summer.

- <u>Study Basics</u>: The Summer Solutions study will run from June 1 through September 30, 2011. As part of the study, you'll be provided with advice and equipment to help manage your energy use.
- <u>Participant Website</u>: This site will provide educational resources, rate information, equipment user guides, a discussion board, and answers to frequently asked questions:

http://www.smud.org/en/SS/Participant

- Discussion Board: Here's where you can ask questions and share your experiences with other participants and the Summer Solutions service team.
- <u>Rate Magnet</u>: If you signed up for the Summer Solutions rate, the welcome packet includes a rate magnet. Place your magnet somewhere in the home at eye level (we suggest the refrigerator) and refer to it during the summer.
- System Events: There will be 12 System Events this summer on weekdays between 4 pm and 7 pm. During these hours, we are asking customers to reduce system costs by lowering their home energy use. If you signed up for the Summer Solutions rate, these savings are passed on to you with a 30% discount on Off Peak rates.



 <u>Thermostat</u>: The Summer Solutions thermostat is a tool you can use to program in your energy savings during Events and every day. A User Guide is available on the participant website.



. Energy Display: The Summer Solutions installer provided you with a link to a computer application that allows you to view your home's real-time energy use and costs from a web browser. A User Guide is available on the participant website.



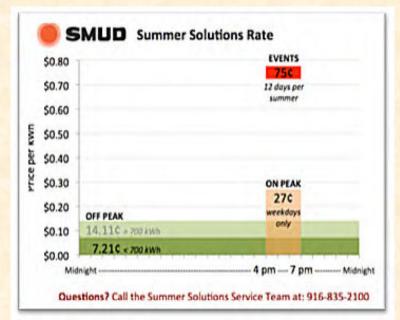
 <u>Customer Service</u>: If you have any questions, feel free to contact the Summer Solutions Support Team. They are available Monday through Friday from 9 am to 4 pm, by email or phone:

SummerSolutions@HerterEnergy.com

(916) 835-2100

Home 4/4/1

A refrigerator magnet was provided to participants who elected the Summer Solutions rate





+ Field Test & Findings



Twelve events from July to September

Notify Participants

- Email including recommendations for participant action
- Thermostat display blinking light and message
- Computer energy display ACTIVE event status displayed
- Special requests: Phone calls or text message

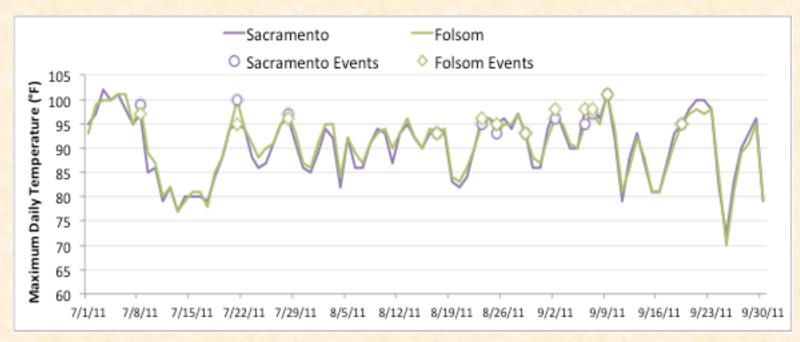
Notify Equipment

- OpenADR to gateway
- ZWave from gateway to thermostat
- Thermostat initiates Automatic Temperature Control (4°F) or customer-programmed response to events





+ 2011 Temperatures and Events a cool summer: normally 15 days >100°F



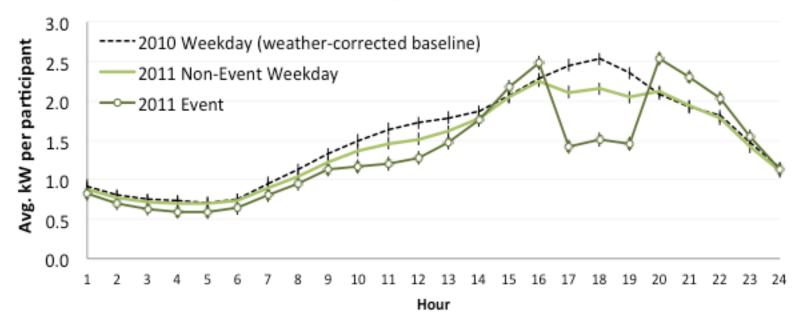
Response to events in a more typical year is likely to be higher





+ Overall program impacts loads on a 100°F day

- Both energy and peak load savings on non-event days
- Significant load shed during events, with some pre-cooling and rebound



Average participant loads on a 100°F weekday



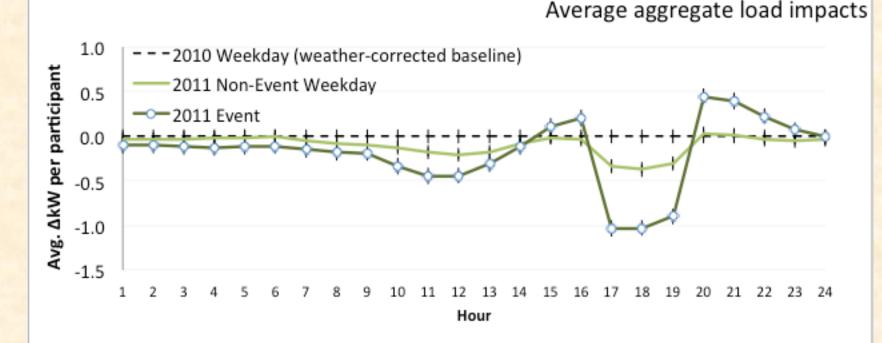


Overall program impacts compared to a weather-corrected 2010 baseline

Average hourly energy savings of .09 kWh (8%)

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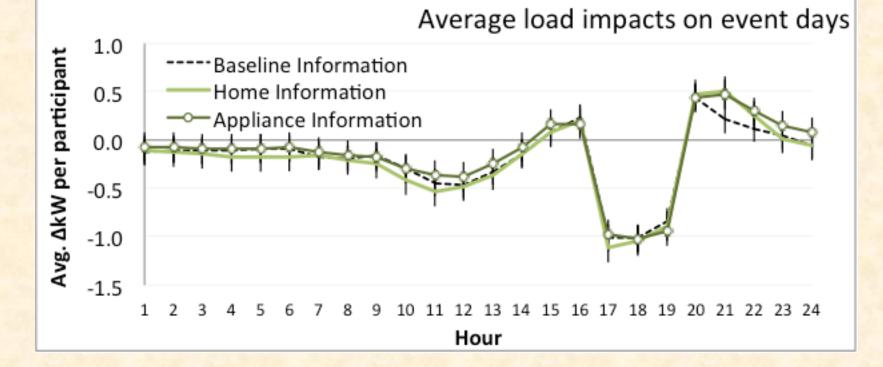
- Average peak load savings of .34 kW (14%) on non-event days
- Average peak load savings of .99 kW (40%) on event days





+ Real-time Information Effects event impacts

All three treatment groups had statistically similar responses to events

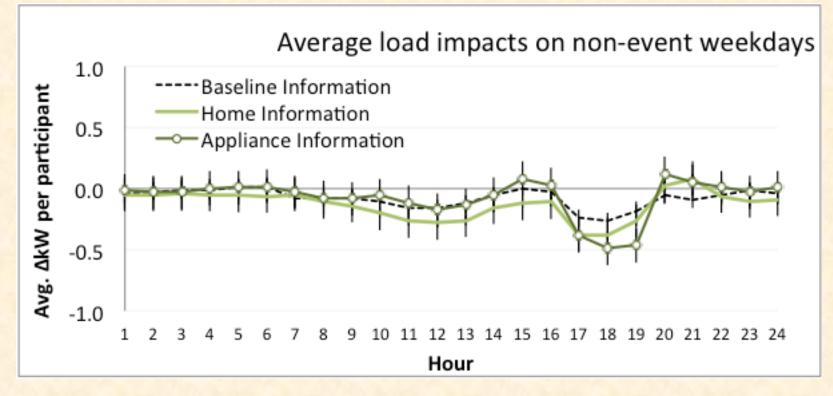






+ Real-time Information Effects *non-event weekdays*

All three treatment groups had statistically different impacts on weekdays





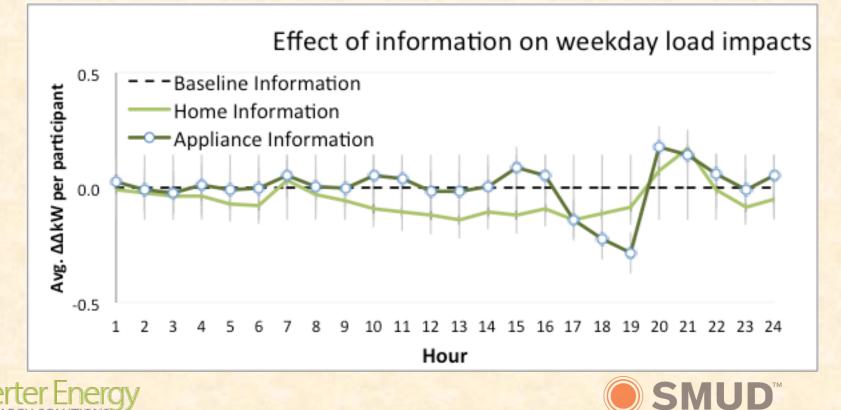


Real-time Information Effects *non-event weekdays*

- All three treatment groups had statistically different impacts on weekdays
 - Home data improved <u>energy</u> savings

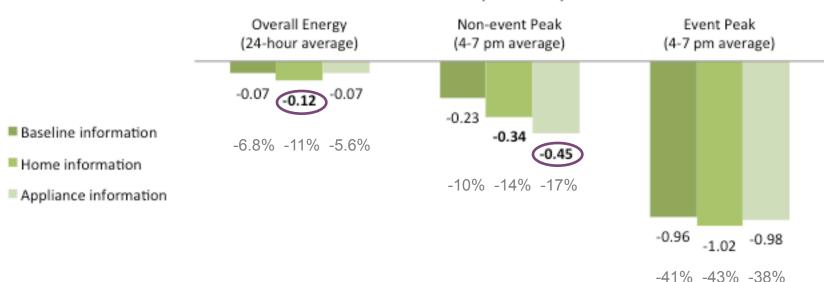
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Appliance data improved <u>peak</u> savings



Real-time Information Effects

- Home data improved <u>energy</u> savings
- Appliance data improved <u>peak</u> savings
- No affect on <u>event</u> savings

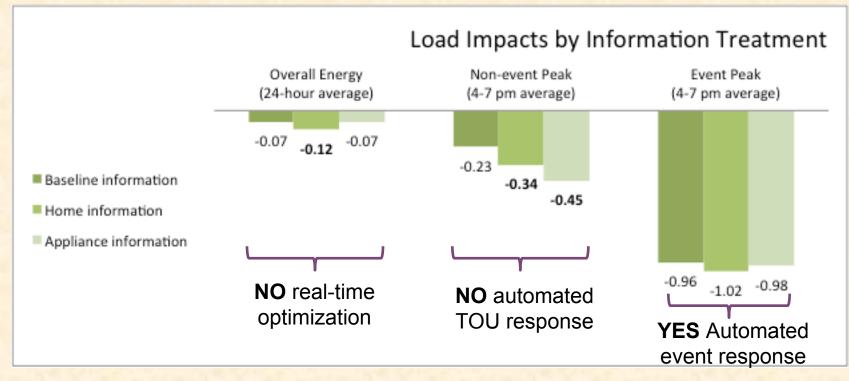


Load Impacts by Information Treatment

Values in bold indicate a statistically significant difference from "Baseline information"



+ Real-time Information Effects no effect where automation was present?



Future thermostats will provide user options for all three types of automation.

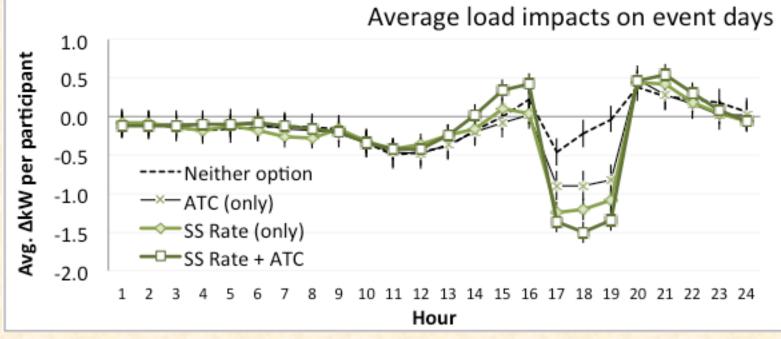




32

Dynamic Rate & AC Control (ATC) event days

- Automation and incentives resulted in greater event day savings
- Dynamic rate participants shed more peak load than ATC participants

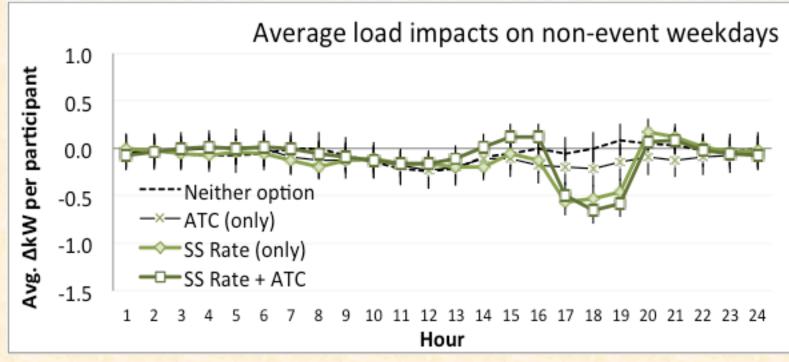


Remember: options were chosen by participants, not randomly assigned.



Dynamic Rate & AC Control (ATC) non-event weekdays (normal days)

- No automation available to shed peak load every day
- Dynamic rate participants had the greatest daily peak load reductions



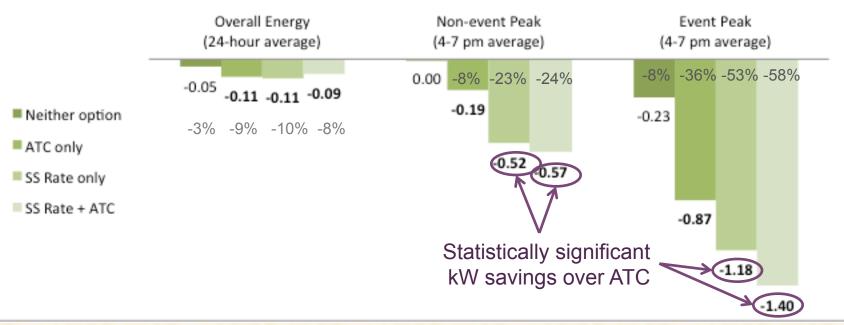
Remember: options were chosen by participants, not randomly assigned.





Dynamic Rate & AC Control (ATC) those choosing the dynamic rate performed best

- Similar energy savings across all program options
- Peak and event load reductions greatest for Dynamic Rate



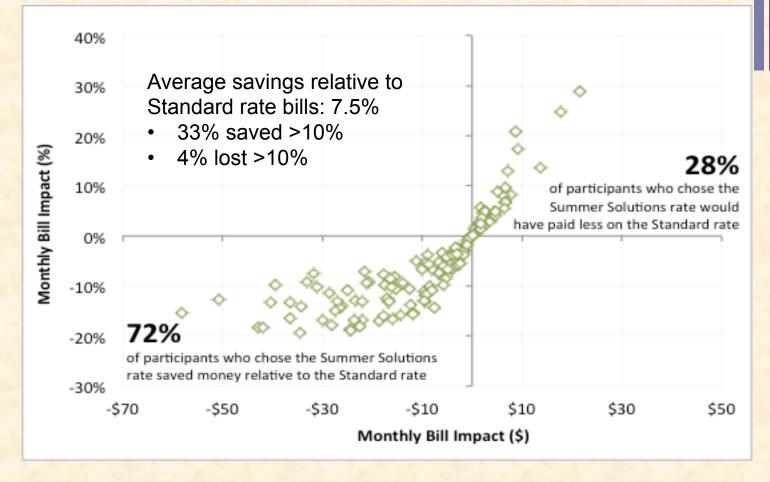
Load Impacts by Rate and ATC Options

Values in bold indicate a statistically significant difference from "Neither option"





+ Findings: Bill Impacts



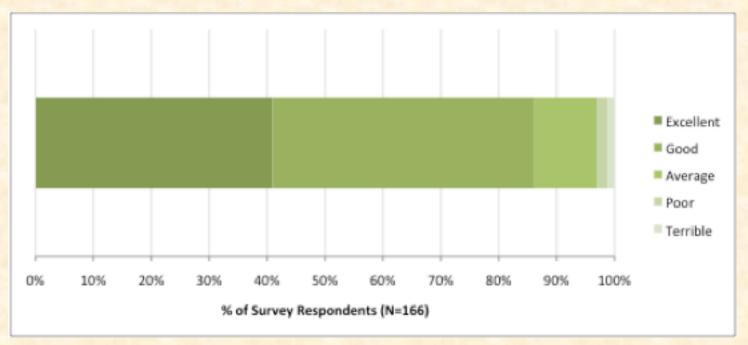
These bill savings are <u>in addition</u> to those associated with energy savings: those on the SS rate saved about twice as much (\$20/mo) as those on the Standard rate (\$10/mo).





+ Satisfaction

- 86% = Excellent or Good
 - All groups were equally satisfied
- 90% signed up again for Summer Solutions 2012
 - 5% dropped out, 5% unreachable





Hypotheses

- For the overall program:
 - Energy use is lower: YES
 - Weekday peak demand is lower: YES
 - Peak demand on event days is lower: YES
 - Electricity bills are lower: YES
- Savings are better for customers:
 - with more information: MIXED (evidence that appliance-level info is too much?)
 - who chose more program options: YES
 - on the dynamic rate, compared to direct load control: YES
 - with higher energy use: YES
 - with certain self-reported behaviors: YES (e.g. precooling, peak offset)
 - with certain dwelling characteristics: YES (e.g. swimming pools)
 - with certain demographic characteristics: NO (age, education, income)
 - with higher satisfaction levels: MIXED (no savings for dropouts)





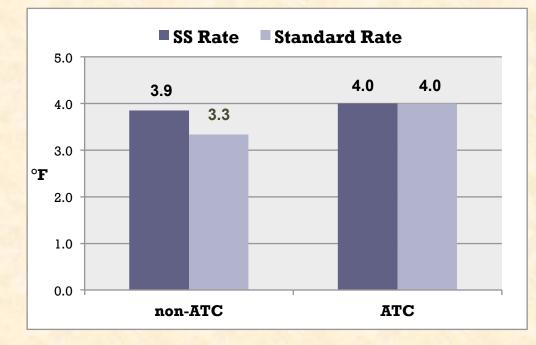
Contacts

Karen Herter Herter Energy Research Solutions www.HerterEnergy.com 916.397.0101

Vikki Wood Sacramento Municipal Utility District www.SMUD.org 916.732.6278

February 2012 Report at: http://www.HerterEnergy.com

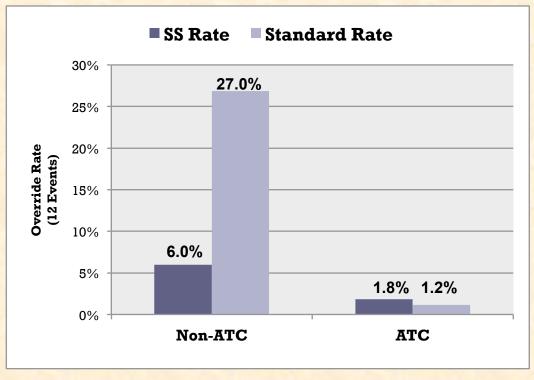
+ Behaviors - Event Settings by program option



- Participants were assisted in setting thermostats for critical event days
 - ATC participants could not change the 4-degree setting
 - SS rate and Standard rate participants could change settings at any time



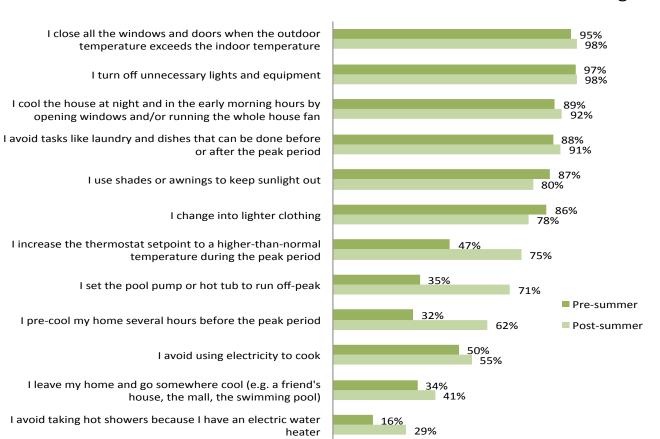
+ Behaviors - Event Overrides by program option



- ATC participants were limited to one override, resulting in only a 1%-2% override rate
- SS rate and Standard rate participants could override any or all events



Behaviors - Peak and Event before/after Summer Solutions



Peak and Event Strategies

I increase the thermostat setpoint to a higher-than-normal temperature during the peak period

I set the pool pump or hot tub to run off-peak

I pre-cool my home several hours before the peak period

I avoid using electricity to cook

I leave my home and go somewhere cool (e.g. a friend's house, the mall, the swimming pool)

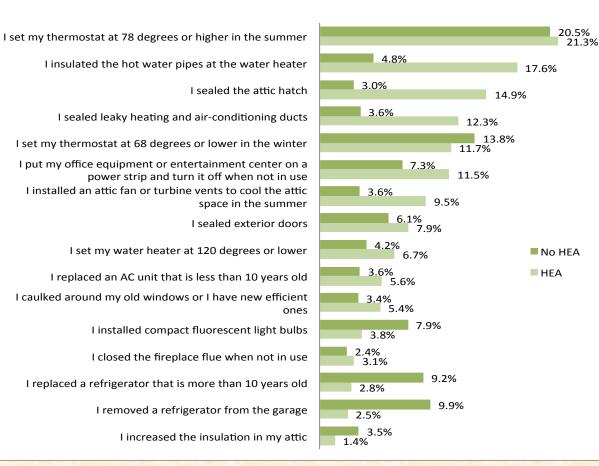
I avoid taking hot showers because I have an electric water





Behaviors - Energy Efficiency without/with Home Energy Assessment

Efficiency measures resulting from Summer Solutions







÷ **Confidence in Completing Tasks** pre-and post-summer

- On a scale of 1 to 5, where 1 = I can't do this at all" and 5 = "I feel very confident"
 - Scores indicate increased confidence from beginning to end of summer

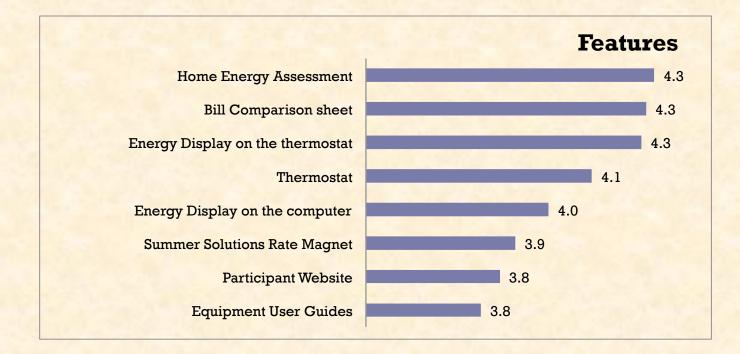


Confidence in completing tasks



Usefulness of Pilot Features

- On a scale of 1 to 5, where 1 = "This is actually a negative for me," 3 = "Neutral" and 5 = "Most important"
 - Home Energy Assessment, Bill Comparison, thermostat energy display and real-time data are the most highly valued pilot features

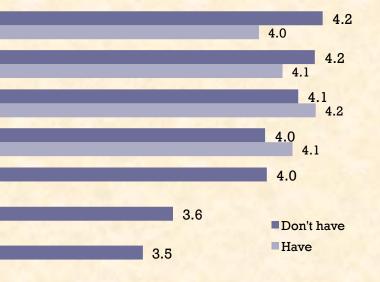






Usefulness of Information Items by whether available or not

- On a scale of 1 to 5, where 1 = "This is actually a negative for me," 3 = "Neutral" and 5 = "Most important"
 - Those who have appliance data value it less
 - Those who have whole house data value it more



A pie chart showing how each appliance contributes to my total electricity use

-

Real-time electricity use and cost data for my major appliances

Real-time electricity use and cost data for my whole house

Historical electricity use and cost data for prior day, week, billing period, and year

An alert when my bill is approaching the Base Plus (Tier 2) rate

The ability to set a budget or goal for my monthly bill, and track my progress

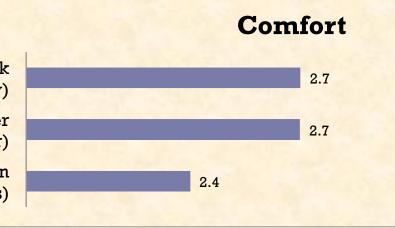
An up-to-date list of the dates on which Events have occurred



Information item

Comfort

- On a scale of 1 to 5, where 1 = "I was very uncomfortable" and 5 = "I was much more comfortable"
 - Scores indicate minimal discomfort, even during peak events
 - No significant differences among program options



Comfort during the normal weekday peak (4-7 pm every non-holiday weekday)

> Overall comfort during the summer months (June-September)

Comfort during the Event peak (4-7 pm on event days)

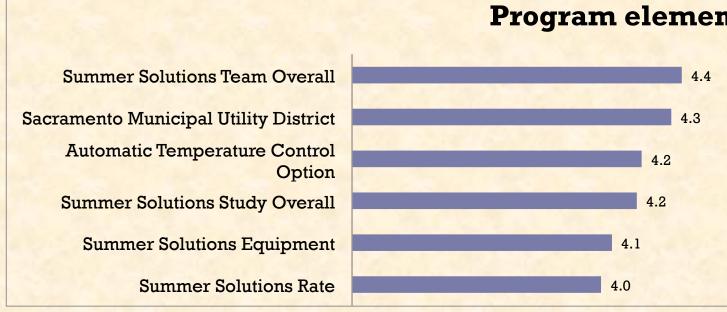




÷ Satisfaction by program element

On a scale of 1 to 5 from "terrible" to "excellent"

All elements averaged "good" or better



Program element



48